

***This is Not an Official Company News Release - For the Information of Shareholders & Interested Parties Only***

**JANUARY 4, 2010**

**TO OUR SHAREHOLDERS:**

Oracle Energy Corp. (OCL-TSX.V)(O2E-Frankfurt) continues to pursue and evaluate new oil and gas development and exploration projects. The Company's primary focus over the next several months centers on its interest in six Romanian oil & gas fields with joint venture partner Carpathian Energy. Oracle Energy has a 20% interest in four previously producing oil and gas concessions and 6.5% in two others in Romania.

As President of Oracle Energy, I would like to provide a broad-strokes overview in response to various inquiries from shareholders and media as to where we are here at Oracle and where we are going in the immediate and near future:

1. Where is Oracle Energy headed at this time, and where are your efforts focused?

We are currently focused on facilitating the next stage of our farmout agreement with Amromco Energy, the largest private oil and gas company operating in Romania. This agreement on the Nadlac and Bordei Verde Vest blocks consists of Amromco agreeing to pay 90 percent of the costs of a work program contemplated on the two blocks that includes a 3-D seismic program and drilling two wells. We are pleased to report that we are progressing and Amromco is formulating the work program for these two oil and gas concessions.

2. Why farmout the two Romanian concessions?

Amromco is the first private company in the post World War II era to produce natural gas in Romania and now operates 31 producing oil and gas fields in that country. Oracle's concessions in Romania are on previously producing fields and with Amromco's resources and technical expertise, in-country personnel, and local connections we are on track to bring these assets back into production. With Amromco as operators, we are in a position to explore what we believe is the upside potential on these assets using modern exploration methods with a view to moving them into production and generating cash flow.

3. What is the next step in moving the farmout agreement forward?

Amromco has filed necessary documentation with the N.A.M.R. – the National Agency for Mineral Resources in Romania – for the novation of all respective interests under the farmout agreement. Once the registration of our Romanian assets is confirmed under the new agreement, Amromco can begin to move the work programs forward.

4. What are you hoping the 3-D seismic program will confirm?

The previous reserve reports for the two blocks are based on historical information and to a certain extent represent antiquated oil well data. The 3-D seismic program is intended to re-evaluate the size and extent of the resource, as well as assist in the selection of optimum drilling locations for the Borde Verde Vest oil field. The new 3-D seismic data should also confirm and expand on the findings of the previously filed 51-101 independent oil and gas technical report on the two concessions.

5. What is the status of Oracle Energy's annual oil and gas reserve disclosure filings?

Oracle Energy filed Forms 51-101 F1, F2 & F3 (Statement of Reserves Data and other Oil and Gas information) on SEDAR December 17, 2009. Oracle Energy is now compliant in its filings and the cease trade order against Oracle has been revoked by the British Columbia Securities Commission. Trading in Oracle's securities will resume January 5, 2010.

At Oracle Energy we are extremely optimistic about our future and the various opportunities Oracle Energy has around the globe. After a series of delays, our joint venture with Romanian working interest partner Carpathian Energy Companie Petroliera SRL is advancing and we look forward to providing you with further updates in the weeks and months to come.

Thank you for your ongoing support of Oracle Energy and our team.

Sincerely,

Nasim Tyab  
President

Some of the statements contained in this letter are forward-looking statements. Forward-looking statements include but are not limited to, statements concerning estimates of recoverable hydrocarbons, expected hydrocarbon prices, expected costs, statements relating to the continued advancement of the Company's projects and other statements which are not historical facts. When used in this document, and on other published information of the Company, the words such as "could," "estimate," "expect," "intend," "may," "potential," "should," and similar expressions are forward-looking statements. Although the Company believes that its expectations reflected in the forward-looking statements are reasonable, such statements involve risk and uncertainties and no assurance can be given that actual results will be consistent with these forward-looking statements. Various factors could cause actual results to differ from these forward-looking statements including the potential that the Company's projects will experience technical and mechanical problems, geological conditions in the reservoir may not result in commercial level of oil and gas production, changes in product prices and other risks not anticipated by the Company or disclosed in the Company's published material. Since forward-looking statements address future events and conditions, by their very nature, they involve inherent risks and uncertainties. The information contained herein does not constitute an offer of securities for sale in the United States, United Kingdom, Canada, Japan or Australia.